



ENA Engineering Recommendation G98 Issue 1 – Amendment 3 2018


FORM C TYPE TEST VERIFICATION REPORT

All Micro-generators connected to the **DNO Distribution Network** shall be **Fully Type Tested**. This form is the **Manufacturer's** declaration of compliance with the requirements of G98.

This form should be used when making a Type Test submission to the Energy Networks Association (ENA).

If the **Micro-generator** is **Fully Type Tested** and already registered with the **ENA Type Test Verification Report Register**, the **Installation Document** should include the **Manufacturer's Reference Number** (the Product ID), and this form does not need to be submitted.

Where the **Micro-generator** is **Fully Type Tested** and not registered with the **ENA Type Test Verification Report Register** this form needs to be completed and provided to the **DNO**, to confirm that the **Micro-generator** has been tested to satisfy the requirements of this EREC G98.

Manufacturer's reference number		Fronius Symo 3.7-3-M	
Micro-generator technology		transformerless	
Manufacturer name		Fronius International GmbH	
Address		Günter Fronius Str 1 4600 Wels-Thalheim, Austria	
Tel	+43-7242-241-0	Fax	+43-7242-241-224
E:mail	pv@fronius.com	Web site	www.fronius.com
Registered Capacity, use separate sheet if more than one connection option.	Connection Option		
	--	kW single phase, single, split or three phase system	
	3.7	kW three phase	
	--	kW two phases in three phase system	
--	kW two phases split phase system		
Manufacturer Type Test declaration. - I certify that all products supplied by the company with the above Fully Type Tested reference number will be manufactured and tested to ensure that they perform as stated in this document, prior to shipment to site and that no site modifications are required to ensure that the product meets all the requirements of EREC G98.			
Signed	 FRONIUS INTERNATIONAL GMBH <small>Günter Fronius Str. 1 4600 Wels-Thalheim</small> <small>Tel: +43 / (0) 72 42 / 241-0 Fax: 47 8 25</small>	On behalf of	Fronius International GmbH
Note that testing can be done by the Manufacturer of an individual component or by an external test house.			
Where parts of the testing are carried out by persons or organisations other than the Manufacturer then that person or organisation shall keep copies of all test records and results supplied to them to verify that the testing has been carried out by people with sufficient technical competency to carry out the tests.			

Operating Range: This test should be carried out as specified in EN 50438 D.3.1.

Active Power shall be recorded every second. The tests will verify that the **Micro-generator** can operate within the required ranges for the specified period of time.

The **Interface Protection** shall be disabled during the tests.

In case of a PV **Micro-generator** the PV primary source may be replaced by a **DC** source.

In case of a full converter **Micro-generator** (e.g. wind) the primary source and the prime mover **Inverter/rectifier** may be replaced by a **DC** source.

In case of a DFIG **Micro-generator** the mechanical drive system may be replaced by a test bench motor.

Test 1

Voltage = 85% of nominal (195.5 V)

Frequency = 47.5 Hz

Power factor = 1

Period of test 90 minutes

Test 2

Voltage = 110% of nominal (253 V).

Frequency = 51.5 Hz

Power factor = 1

Period of test 90 minutes

Test 3

Voltage = 110% of nominal (253 V).

Frequency = 52.0 Hz

Power factor = 1

Period of test 15 minutes

Remark: During the tests 1, 2 and 3 the unit does not disconnect, tests have been passed.



ENA Engineering Recommendation G98 Issue 1 – Amendment 3 2018

Power Quality – Harmonics: These tests should be carried out as specified in BS EN 61000-3-2. The chosen test should be undertaken with a fixed source of energy at two power levels a) between 45 and 55% and b) at 100% of Registered Capacity . The test requirements are specified in Annex A1 A.1.3.1 (Inverter connected) or Annex A2 A.2.3.1 (Synchronous).						
Micro-generator tested to BS EN 61000-3-2						
Micro-generator rating per phase (rpp)		2,73333		kW		
Harmonic	At 45-55% of Registered Capacity		100% of Registered Capacity		Limit in BS EN 61000-3-2 in Amps	Higher limit for odd harmonics 21 and above
	Measured Value MV in Amps		Measured Value MV in Amps			
2	0.014	0.118	0.019	0.163	1.080	
3	0.054	0.458	0.066	0.552	2.300	
4	0.018	0.151	0.032	0.269	0.430	
5	0.073	0.616	0.102	0.857	1.140	
6	0.010	0.082	0.029	0.242	0.300	
7	0.039	0.331	0.039	0.325	0.770	
8	0.023	0.192	0.026	0.221	0.230	
9	0.047	0.394	0.055	0.461	0.400	
10	0.014	0.118	0.015	0.128	0.184	
11	0.032	0.271	0.026	0.217	0.330	
12	0.011	0.093	0.013	0.108	0.153	
13	0.045	0.380	0.063	0.531	0.210	
14	0.009	0.075	0.010	0.083	0.131	
15	0.030	0.254	0.034	0.288	0.150	
16	0.006	0.051	0.006	0.054	0.115	
17	0.031	0.261	0.041	0.344	0.132	
18	0.006	0.053	0.006	0.049	0.102	
19	0.015	0.124	0.012	0.105	0.118	
20	0.009	0.072	0.006	0.053	0.092	
21	0.016	0.137	0.017	0.140	0.107	0.160



ENA Engineering Recommendation G98 Issue 1 – Amendment 3 2018

MATERIALS & SAFETY - R&D

TR 28351

page 4 of 11

22	0.015	0.126	0.007	0.062	0.084	
23	0.030	0.253	0.010	0.083	0.098	0.147
24	0.036	0.302	0.003	0.028	0.077	
25	0.033	0.279	0.014	0.116	0.090	0.135
26	0.026	0.216	0.006	0.051	0.071	
27	0.017	0.139	0.003	0.027	0.083	0.124
28	0.010	0.083	0.005	0.045	0.066	
29	0.009	0.074	0.008	0.066	0.078	0.117
30	0.008	0.064	0.006	0.054	0.061	
31	0.006	0.049	0.009	0.074	0.073	0.109
32	0.006	0.051	0.005	0.044	0.058	
33	0.004	0.034	0.005	0.041	0.068	0.102
34	0.006	0.047	0.005	0.038	0.054	
35	0.006	0.047	0.011	0.089	0.064	0.096
36	0.004	0.034	0.004	0.030	0.051	
37	0.005	0.045	0.007	0.055	0.061	0.091
38	0.005	0.041	0.005	0.042	0.048	
39	0.005	0.042	0.005	0.045	0.058	0.087
40	0.005	0.039	0.005	0.041	0.046	

Note the higher limits for odd harmonics 21 and above are only allowable under certain conditions, if these higher limits are utilised please state the exemption used as detailed in part 6.2.3.4 of BS EN 61000-3-2 in the box below.

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ENA Engineering Recommendation G98 Issue 1 – Amendment 3 2018

Power Quality – Voltage fluctuations and Flicker: These tests should be undertaken in accordance with EREC G98 Annex A1 A.1.3.3 (Inverter connected) or Annex A2 A.2.3.3 (Synchronous).									
	Starting			Stopping			Running		
	d_{max}	d_c	$d_{(t)}$	d_{max}	d_c	$d_{(t)}$	P_{st}	P_{lt} 2 hours	
Measured Values at test impedance	0.12 %	1.04%		0.27%	0.86%		0.188	0.181	
Normalised to standard impedance	0.12 %	1.04%		0.27%	0.86%		0.188	0.181	
Normalised to required maximum impedance									
Limits set under BS EN 61000-3-11	4%	3.3%	3.3%	4%	3.3%	3.3%	1.0	0.65	
Test Impedance	R		0.24	Ω		X	0.15	Ω	
Standard Impedance	R		0.24 * 0.4^	Ω		X	0.15 * 0.25^	Ω	
Maximum Impedance	R			Ω		X		Ω	
<p>* Applies to three phase and split single phase Micro-generators.</p> <p>^ Applies to single phase Micro-generators and Micro-generators using two phases on a three phase system.</p> <p>For voltage change and flicker measurements the following formula is to be used to convert the measured values to the normalised values where the power factor of the generation output is 0.98 or above.</p> <p>Normalised value = Measured value*reference source resistance/measured source resistance at test point.</p> <p>Single phase units reference source resistance is 0.4 Ω</p> <p>Two phase units in a three phase system reference source resistance is 0.4 Ω.</p> <p>Two phase units in a split phase system reference source resistance is 0.24 Ω.</p> <p>Three phase units reference source resistance is 0.24 Ω.</p> <p>Where the power factor of the output is under 0.98 then the X to R ratio of the test impedance should be close to that of the Standard Impedance.</p> <p>The stopping test should be a trip from full load operation.</p> <p>The duration of these tests need to conform to the particular requirements set out in the testing notes for the technology under test. Dates and location of the test need to be noted below.</p>									
Test start	21.02.2019		Test end				15.03.2019		
Test location	Fronius R&D Laboratories, Fronius International GmbH, Guenter Fronius Str 1, A-4600 Wels-Thalheim, Austria								



ENA Engineering Recommendation G98 Issue 1 – Amendment 3 2018

MATERIALS & SAFETY - R&D

TR 28351

page 6 of 11

Power quality – DC injection: This test should be carried out in accordance with EN 50438 Annex D.3.10				
Test power level	20%	50%	75%	100%
Recorded value in Amps	0.0088A	0.0091A	0.0084A	0.0094A
as % of rated AC current	0.164%	0.169%	0.156%	0.175%
Limit	0.25%	0.25%	0.25%	0.25%

Power Quality – Power factor: This test shall be carried out in accordance with EN 50538 Annex D.3.4.1 but with nominal voltage -6% and +10%. Voltage to be maintained within $\pm 1.5\%$ of the stated level during the test.			
	216.2 V	230 V	253 V
20% of Registered Capacity	1.00	1.00	1.00
50% of Registered Capacity	1.00	1.00	1.00
75% of Registered Capacity	1.00	1.00	1.00
100% of Registered Capacity	1.00	1.00	1.00
Limit	>0.95	>0.95	>0.95

Protection – Frequency tests: These tests should be carried out in accordance with EN 50438 Annex D.2.4 and the notes in EREC G98 Annex A1 A.1.2.3 (Inverter connected) or Annex A2 A.2.2.3 (Synchronous)						
Function	Setting		Trip test		"No trip tests"	
	Frequency	Time delay	Frequency	Time delay	Frequency /time	Confirm no trip
U/F stage 1	47.5Hz	20s	47.50Hz	20.055s	47.7 Hz 30 s	Confirmed
U/F stage 2	47Hz	0.5s	47.00Hz	0.556s	47.2 Hz 19.5 s	Confirmed
					46.8 Hz 0.45 s	Confirmed
O/F stage 1	52Hz	0.5s	52.014Hz	0.559s	51.8 Hz 120.0 s	Confirmed
					52.2 Hz 0.45 s	Confirmed

Note. For frequency trip tests the frequency required to trip is the setting ± 0.1 Hz. In order to measure the time delay a larger deviation than the minimum required to operate the protection can be used. The "No trip tests" need to be carried out at the setting ± 0.2 Hz and for the relevant times as shown in the table above to ensure that the protection will not trip in error.

Protection – Voltage tests: These tests should be carried out in accordance with EN 50438 Annex D.2.3 and the notes in EREC G98 Annex A1 A.1.2.2 (Inverter connected) or Annex A2 A.2.2.2 (Synchronous)						
Function	Setting		Trip test		"No trip tests"	
	Voltage	Time delay	Voltage	Time delay	Voltage /time	Confirm no trip
U/V	184V	2.5s	184.45V	2.546s	188 V 5.0 s	Confirmed
					180 V 2.45 s	Confirmed
O/V stage 1	262.2V	1.0s	263.37V	1.042s	258.2 V 5.0 s	Confirmed
O/V stage 2	273.7V	0.5s	275.23V	0.543s	269.7 V 0.95 s	Confirmed
					277.7 V 0.45 s	Confirmed

Note for Voltage tests the Voltage required to trip is the setting ± 3.45 V. The time delay can be measured at a larger deviation than the minimum required to operate the protection. The No trip tests need to be carried out at the setting ± 4 V and for the relevant times as shown in the table above to ensure that the protection will not trip in error.



ENA Engineering Recommendation G98 Issue 1 – Amendment 3 2018

Protection – Loss of Mains test: For PV Inverters shall be tested in accordance with BS EN 62116. Other Inverters should be tested in accordance with EN 50438 Annex D.2.5 at 10%, 55% and 100% of rated power.						
To be carried out at three output power levels with a tolerance of plus or minus 5% in Test Power levels.						
Test Power	10%	55%	100%	10%	55%	100%
Balancing load on islanded network	95% of Registered Capacity	95% of Registered Capacity	95% of Registered Capacity	105% of Registered Capacity	105% of Registered Capacity	105% of Registered Capacity
Trip time. Limit is 0.5 seconds						
For Multi phase Micro-generators confirm that the device shuts down correctly after the removal of a single fuse as well as operation of all phases.						
Test Power	10%	55%	100%	10%	55%	100%
Balancing load on islanded network	95% of Registered Capacity	95% of Registered Capacity	95% of Registered Capacity	105% of Registered Capacity	105% of Registered Capacity	105% of Registered Capacity
Trip time. Ph1 fuse removed	--	--	--	--	--	--
Test Power	10%	55%	100%	10%	55%	100%
Balancing load on islanded network	95% of Registered Capacity	95% of Registered Capacity	95% of Registered Capacity	105% of Registered Capacity	105% of Registered Capacity	105% of Registered Capacity
Trip time. Ph2 fuse removed	--	--	--	--	--	--
Test Power	10%	55%	100%	10%	55%	100%
Balancing load on islanded network	95% of Registered Capacity	95% of Registered Capacity	95% of Registered Capacity	105% of Registered Capacity	105% of Registered Capacity	105% of Registered Capacity
Trip time. Ph3 fuse removed	--	--	--	--	--	--
Note for technologies which have a substantial shut down time this can be added to the 0.5 s in establishing that the trip occurred in less than 0.5 s. Maximum shut down time could therefore be up to 1.0 s for these technologies.						
Indicate additional shut down time included in above results.					ms	
For Inverters tested to BS EN 62116 the following sub set of tests should be recorded in the following table.						
Test Power and imbalance	33% -5% Q Test 22	66% -5% Q Test 12	100% -5% P Test 5	33% +5% Q Test 31	66% +5% Q Test 21	100% +5% P Test 10
Trip Time. Limit is 0.5s	175ms	174.4ms	227.2ms	191.4ms	190ms	239.8ms



ENA Engineering Recommendation G98 Issue 1 – Amendment 3 2018

Protection – Frequency change, Vector Shift Stability test: This test should be carried out in accordance with EREC G98 Annex A1 A.1.2.6 (Inverter connected) or Annex A2 A.2.2.6 (Synchronous).			
	Start Frequency	Change	Confirm no trip
Positive Vector Shift	49.0Hz	+50 degrees	Confirmed
Negative Vector Shift	50.0Hz	-50 degrees	Confirmed

Protection – Frequency change, RoCoF Stability test: The requirement is specified in section 11.3, test procedure in Annex A.1.2.6 (Inverter connected) or Annex A2 A.2.2.6 (Synchronous).			
Ramp range	Test frequency ramp:	Test Duration	Confirm no trip
49.0 Hz to 51.0Hz	+0.95 Hzs ⁻¹	2.1 s	Confirmed
51.0 Hz to 49.0Hz	-0.95 Hzs ⁻¹	2.1 s	Confirmed

Limited Frequency Sensitive Mode – Overfrequency test: This test should be carried out in accordance with EN 50438 Annex D.3.3 Power response to over-frequency. The test should be carried out using the specific threshold frequency of 50.4 Hz and Droop of 10%.				
Test sequence at Registered Capacity >80%	Measured Active Power Output	Frequency	Primary Power Source	Active Power Gradient
Step a) 50.00 Hz ±0.01 Hz	3715W	50.00Hz	3.8kW	20%/Hz
Step b) 50.45 Hz ±0.05 Hz	3670W	50.45Hz		
Step c) 50.70 Hz ±0.10 Hz	3490W	50.70Hz		
Step d) 51.15 Hz ±0.05 Hz	3160W	51.15Hz		
Step e) 50.70 Hz ±0.10 Hz	3490W	50.70Hz		
Step f) 50.45 Hz ±0.05 Hz	3670W	50.45Hz		
Step g) 50.00 Hz ±0.01 Hz	3715W	50.00Hz		
Test sequence at Registered Capacity 40% - 60%	Measured Active Power Output	Frequency	Primary Power Source	Active Power Gradient
Step a) 50.00 Hz ±0.01 Hz	1860W	50.00Hz	1.9kW	20%/Hz
Step b) 50.45 Hz ±0.05 Hz	1840W	50.45Hz		
Step c) 50.70 Hz ±0.10 Hz	1750W	50.70Hz		
Step d) 51.15 Hz ±0.05 Hz	1580W	51.15Hz		
Step e) 50.70 Hz ±0.10 Hz	1750W	50.70Hz		
Step f) 50.45 Hz ±0.05 Hz	1840W	50.45Hz		
Step g) 50.00 Hz ±0.01 Hz	1860W	50.00Hz		
Steps as defined in EN 50438				

Power output with falling frequency test: This test should be carried out in accordance with EN 50438 Annex D.3.2 active power feed-in at under-frequency.			
Test sequence	Measured Active Power Output	Frequency	Primary power source
Test a) 50 Hz ± 0.01 Hz	3700W	50Hz	10kW
Test b) Point between 49.5 Hz and 49.6 Hz	3700W	49.55Hz	10kW
Test c) Point between 47.5 Hz and 47.6 Hz	3700W	47.55Hz	10kW

NOTE: The operating point in Test (b) and (c) shall be maintained for at least 5 minutes

Re-connection timer.						
Test should prove that the reconnection sequence starts after a minimum delay of 20 s for restoration of voltage and frequency to within the stage 1 settings of Table 2.						
Time delay setting	Measured delay		Checks on no reconnection when voltage or frequency is brought to just outside stage 1 limits of table 2.			
20.0s	59.2s		At 266.2V	At 180.0V	At 47.4Hz	At 52.1Hz
Confirmation that the Micro-generator does not re-connect.			Confirmed	Confirmed	Confirmed	Confirmed

Fault level contribution: These tests shall be carried out in accordance with EREC G98 Annex A1 A.1.3.5 (Inverter connected) and Annex A2 A.2.3.4 (Synchronous).					
For machines with electro-magnetic output			For Inverter output		
Parameter	Symbol	Value	Time after fault	Volts	Amps
Peak Short Circuit current	i_p	--	20ms	12.7	41.8
Initial Value of aperiodic current	A	--	100ms	8.81	23.6
Initial symmetrical short-circuit current*	I_k	--	250ms	8.07	17.4
Decaying (aperiodic) component of short circuit current*	i_{DC}	--	500ms	7.81	14.2
Reactance/Resistance Ratio of source*	X/R	--	Time to trip	0.289	In seconds

For rotating machines and linear piston machines the test should produce a 0 s – 2 s plot of the short circuit current as seen at the **Micro-generator** terminals.

* Values for these parameters should be provided where the short circuit duration is sufficiently long to enable interpolation of the plot

Logic Interface.	Yes
Self-Monitoring solid state switching: No specified test requirements. Refer to EREC G98 Annex A1 A.1.3.6 (Inverter connected).	NA
It has been verified that in the event of the solid state switching device failing to disconnect the Micro-generator , the voltage on the output side of the switching device is reduced to a value below 50 V within 0.5 s.	



ENA Engineering Recommendation G98 Issue 1 – Amendment 3 2018

MATERIALS & SAFETY - R&D

TR 28351

page 11 of 11

Additional comments

